



DCUSA DCP 383 Change declaration

Voting end date: 12 November 2021

DCP 383	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANTS	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	N/A	N/A
IMPLEMENTATION DATE	Accept	Accept	Accept	N/A	N/A
RECOMMENDATION	<p><u>Change Solution – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the change solution be Accepted.</p> <p><u>Implementation Date – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the implementation date be Accepted.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
ELECTRICITY NORTH WEST LIMITED	Accept	Accept	This change proposal could provide a 'one stop shop' resulting in efficiencies to the current process for customers and parties, which we believe would better facilitate General Objective 4.	While we are supportive of the principle behind this change proposal we would note that the solution appears fragmented and incomplete in some areas: 1. There is an interim solution before moving to a final solution. 2. No changes have been raised to implement the new dataflows/market messages in the Retail Energy Code. Costs for new dataflows/market messages is currently unknown. 3. No photos to help identify in scope / out of scope meters were provided with the change report 4. There will be lists of (i) Suppliers that do not wish Distributors to move their meters (ii) Suppliers that will allow Distributors to move meters and are happy to use the interim solution (iii) Suppliers that will allow Distributors to move meters, but not until an approved data flow/market message is in place.
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept	We are in agreement with the DCUSA Objectives suggested by the Proposer. Objective 1, should the Distributor wish to offer this option, will be better facilitated by providing the potential to improve customer service by allowing one Party to carry out the service alteration. General Objective 2 is better facilitated, as it offers choice to the customer and again improves customer service. General Objective 4 should enable a more efficient interface between Distributors and Suppliers DCUSA.	No
NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept		
Eastern Power Networks	Accept	Accept	General Objective 1 - this activity will prevent the need to leave existing services live causing	

London Power Networks	Accept	Accept	extra work and extra visits so operating more efficiently and improving customer service. General objective 3 – this does provide some cost efficiency, the DNO can do this whilst on site avoiding the cost of the MOP visit and making the activity more cost effective. General Objective 4 – the proposal with a clearly defined DCUSA interface supports the efficient interaction of the Suppliers and DNOs working together to support the best interests of the Customer.	
South Eastern Power Networks	Accept	Accept		
Western Power Distribution – South West	Accept	Accept	Objectives 3 and 4 are best facilitated by this change	
Western Power Distribution – South Wales	Accept	Accept		
Western Power Distribution – East Midlands	Accept	Accept		
Western Power Distribution – West Midlands	Accept	Accept		
IDNO PARTIES				
THE ELECTRICITY NETWORK COMPANY LIMITED	Accept	Accept	We agree with the proposer that the change positively impacts DCUSA General Objective 1,2 & 4 for the reasons outlined in the Change Report.	N/A
Energy Assets Networks Ltd	Accept	Accept	We agree with the Working Group’s view that General Objectives 1, 2 and 4 are better facilitated.	

SUPPLIER PARTIES				
Drax (Opus Energy Ltd and Drax Energy Solutions Ltd)	Accept	Accept	<p>We believe that the proposal better facilitates DCUSA General Objectives 1, 3 and 4:</p> <p>Objective 1 'The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks' – During the COVID-related furlough, Distributors have assisted with meter-moves where supplier/meter operator staff have been unable to co-ordinate with Distributors. This approach has enabled the opportunity for a one stop shop, improving the customer experience by reducing the time that the customer is off supply and has enabled improved coordination in disconnecting redundant services, avoiding the need for additional visits and cost. In order to maintain and build upon these efficiencies, it would appear sensible to continue this one stop shop approach as an enduring process.</p> <p>Objective 3 'The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences' – The reduced need to coordinate separate appointments with the supplier and the customer should enhance efficiency for DNO and IDNO Parties enabling resources to be more focused on new installs.</p> <p>Objective 4 'The promotion of efficiency in the implementation and administration of the DCUSA' - The facility improves the efficiency of the de-energisation and re-energisation process between the distributor and supplier</p>	No additional comments at this time.

			and for the customer avoiding extended timeframes and delays to the job linked to the coordination of separate appointments.	
UTILITA ENERGY LIMITED	Accept	Accept	This DCP 383 Better facilitates DCUA general objectives 1 and 3, whilst having a neutral impact on all other objectives.	N/A
CVA REGISTRANT PARTIES				
N/A				
GAS SUPPLIER PARTIES				
N/A				